Enerflex Ltd. **Corporate Presentation**



Enerflex at a Glance

Transforming Energy for a Sustainable Future



Operating locations

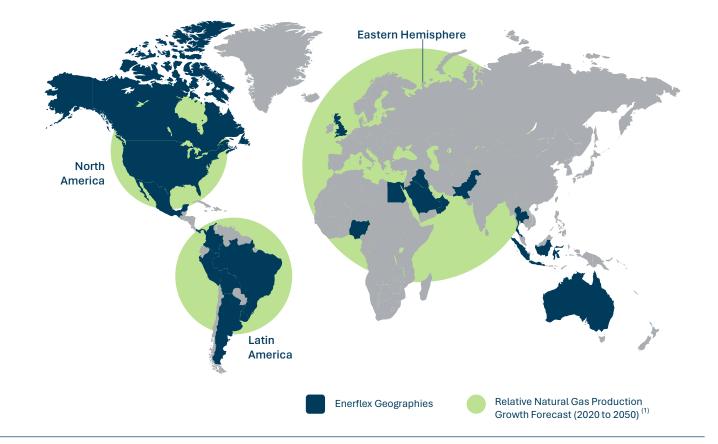
70+

Countries

20

Enerflex

Source: Wood Mackenzie (November 2022). As at December 31, 2023 Guidance for 2024 Non-IFRS measure that is not a standardized financial measure under IFRS and may not be comparable to similar non-IFRS measures disclosed by other issuers Refer to "Advisory Statements" of this presentation. **Committed to delivering the fuel of the future** creating shareholder value as we meet demand



Compelling Shareholder Value Proposition

Differentiated global platform strategically positioned to harness robust global natural gas and energy transition fundamentals

Enerflex



Global Market Leader in Natural Gas and Energy Transition Solutions Strategically located where the resource is, with all product lines designed to deliver on the world's energy needs, including energy transition expertise



Vertically Integrated

Differentiated global platform features synergistic product lines across the energy value chain



Financial Strength and Discipline

Deleveraging plan de-risked through recurring business lines, large Engineered Systems backlog, and robust market fundamentals



Returns-focused

Disciplined investments focused on profitability, financial strength, and generating strong returns

Executing Strategic Priorities to Drive Shareholder Value

STRATEGIC PRIORITIES

Maximize free cash flow to reduce leverage.

Bank-adjusted net debt to EBITDA ratio of $2.3x^{(1)(2)}$ at the end of 2023 and expected to decline in 2024. Complete the integration of Exterran and optimize business across product lines and capabilities.

Have realized >US\$60 MM of annual run-rate synergies.

3 -

Pay sustainable base dividend and generate strong cash flow to drive medium to long-term shareholder returns.

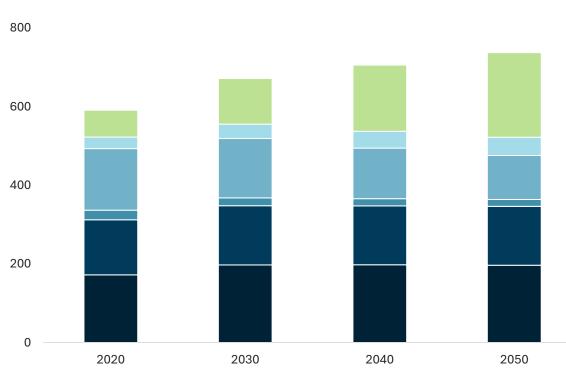


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Positioned to Capitalize on Favorable Macro Trends

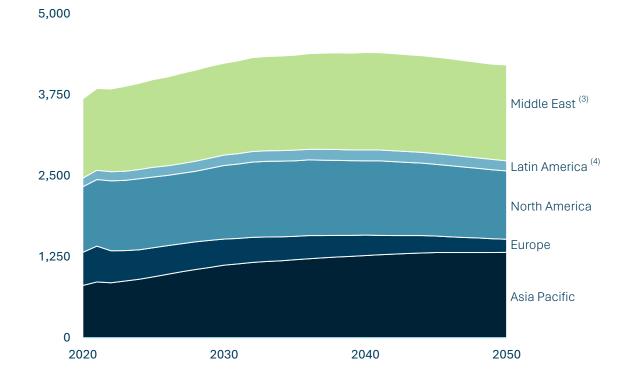
As the demand for natural gas grows in the Company's key operating regions, Enerflex is poised to enable the energy transition

(BCM)



Total Energy Supply (1)

(exajoule)



Global Natural Gas Demand by Region ⁽²⁾

■ Oil ■ Natural Gas ■ Traditional Use of Biomass ■ Coal ■ Nuclear ■ Renewables



Source: Wood Mackenzie (November 2022)
Includes Africa, Russia, and Caspian.

Includes Anca, Russia,
Includes Caribbean

Market Leader in Modular Energy Solutions

Serving the growing need for natural gas and energy transition solutions through a differentiated and vertically integrated suite of products and services

Energy Infrastructure Critical energy infrastructure that Enerflex owns, operates, and maintains under contract to enable its customers' upstream operations

After-market Services

Full After-market installation, commissioning, operations and maintenance, and parts

Engineered Systems Sale of customized modular natural gas-handling, low-carbon, and carbon capture solutions



Attractive Opportunities in Energy Infrastructure

Expansive, global fleet built, engineered, and owned by Enerflex, with innovative in-house engineering delivering a tailored, full-service solutions

Maintenance options reduce pressure on customer operating expenses and rentals conserve capex

Leases upstream gas compression infrastructure globally, where market and field conditions require continual equipment changes, therefore contracting assets is an attractive option to conserve capital

Entire product range can be leased or run on a BOOM (Build, Own, Operate and Maintain) model across the world

25+

gas plants

Nearly 2 MM

horsepower of compression installed

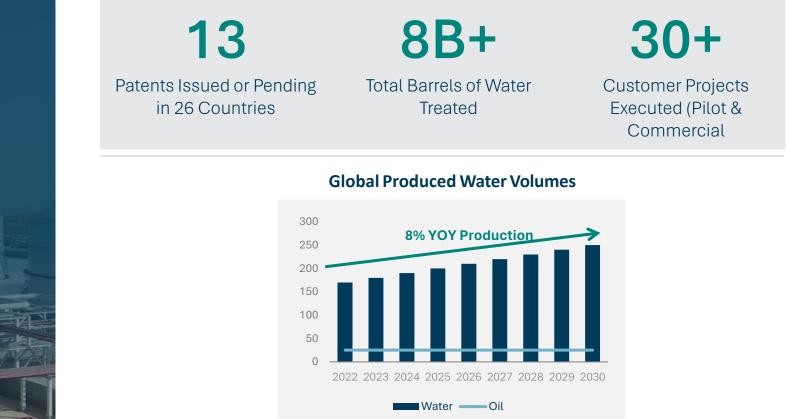
Enerflex

produced water treatment

facilities worldwide

A Full Range of Water Solutions for a Better Tomorrow

Quickly and cost-efficiently treats produced water to increase oil recovery and reduce disposal costs 25+ years of experience designing, engineering, manufacturing and delivering treated waters solutions worldwide.





Resulted in a 40% reduction in facility footprint and lower capital and operating costs for a project in the Middle East

Expansion Opportunities

Technology and operating platform have broad application across oil & gas and into other industry verticals

Successful Integration of Exterran

Establishing a Premier Integrated Global Provider of Energy Infrastructure and Energy Transition Solutions



Completed transaction in October 2022



Highly complementary product lines, geographies, and asset base provide enhanced scale, efficiencies, and expanded offerings for customers



Strengthens Enerflex's ability to serve customers in key natural gas, water and energy transition markets, while enhancing shareholder value through sustainable improvements in financial performance

Repaid



of debt during 2023 and reduced leverage ratio⁽¹⁾⁽²⁾ ratio from 3.3x at the end of Q4 2023 to 2.3x as at December 31, 2023

Have realized



of annual run-rate synergies

Enerflex

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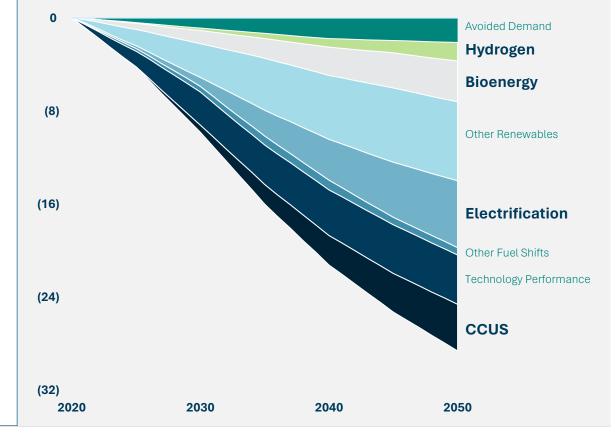
Strategically Positioned to Enable the Energy Transition

40+ years of experience designing, engineering, manufacturing and delivering energy transition solutions worldwide, facilitating global decarbonization efforts

Successful portfolio of simple to complex low-carbon solutions covering, four proven solutions:

Capturing excess The creation of new Exploring the Replacing	CCUS	Electrification	Bioenergy	Hydrogen
produced during energy creationequipment powered by renewablerenewable natural gases generatedwith clean- burningand either storing it or recycling it for other use.sources to integrate existingfrom organic sources such as landfill gas,derived from electrolysis a	carbon dioxide produced during energy creation and either storing it or recycling it for	e-compression equipment powered by renewable sources to integrate with new and existing	potential of renewable natural gases generated from organic sources such as landfill gas, biogas, wastewater, and	traditional fuels with clean- burning hydrogen

CO₂ Emissions Reductions in the Energy Sector ⁽¹⁾ (GtCO₂ / year)





Operational & Financial Highlights Demonstrate Focus on Growth and Value Creation

Q4 2023 Operational Highlights



Business performance reflects broad based customer demand across our business units and geographic regions

Enerflex met or exceeded all of its full-year 2023 financial guidance metrics, as last provided with our third quarter results

Net debt of \$1.1 B reflects \$167 MM of debt repayments during Q4 2023

Leverage ratio⁽¹⁾⁽²⁾ declined to 2.3x from 2.7x at the end of Q3 2023

Prioritized debt reduction to lower net financing costs Capital expenditures of US\$106 MM in 2023 vs. guidance range of US\$120 to US\$140 MM

2024 Outlook



Strong demand across business units and geographic regions

Recurring sources expected to contribute 55% to 65% of gross margin before depreciation and amortization

Engineered Systems backlog was CAD\$1.5 B (US\$1.1 B) at the end of 2023, with the majority expected to be executed in 2024



Disciplined capital program targeting US\$90 MM to US\$110 MM

Includes a total of approximately US\$70 MM for maintenance and PP&E capital expenditures



Prioritize debt reduction and lowering net finance costs in 2024

Improve our ability to provide shareholder returns

Enerflex

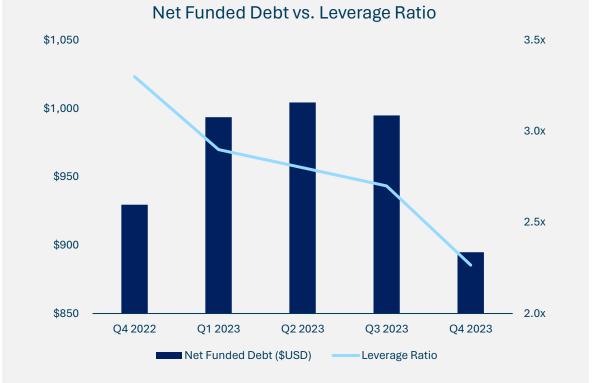
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Focused on Strengthening Enerflex's Balance Sheet and Enhancing Financial Flexibility

Prioritizing debt reduction

- Repaid \$164 MM of long-term debt during 2023
- Reduced bank adjusted net debt-to-EBITDA ratio to 2.3x at the end of 2023 (3.3x at year-end 2022)
- Prioritize debt repayment in 2024 and reducing leverage ratio further

	S&P		Fitch	
Corporate Credit	BB-	B1	BB-	
Rating	(stable outlook)	(positive outlook)	(stable outlook)	
9.00% Notes	BB-	B2	BB-	
	(stable outlook)	(positive outlook)	(stable outlook)	



Disciplined Capital Allocation Strategy Focused on Sustainable Shareholder Returns

Strong free cash flow profile enhances capital allocation optionality and Enerflex's ability to return capital to shareholders

Dividends

Paying a sustainable base dividend is foundational to Enerflex's total return proposition

Enerflex has paid a dividend since spin-out from Toromont in 2011. Current annual dividend of \$0.10/share

Discretionary Debt Reduction

Debt repayment will remain a focus in 2024, with current leverage ratio of 2.3x expected to decline

Free Cash Flow Allocation

Growth Capex

Focus on investing in opportunities that have contractual visibility, support existing customers and leverage our geographic platform

Share Repurchases

Current valuation provides potential for share repurchases

ESG Principles Align with our Strategy to Deliver Shareholder Value

Enerflex is committed to environmental stewardship, social responsibility, and high standards of safety and corporate governance



Smaller Footprint, Bigger Impact

Proven expertise in delivering modular energy solutions for global decarbonization efforts

Scope 1 and 2 GHG emissions make up <1% of Enerflex's total Scope GHG emissions

Scope 1 Emissions Intensity (Tons CO2e/Sales) decreased ~40% since 2021

Global Safety Starts Locally

Policies, procedures, and systems are designed to protect our employees, customers, and the community

2023 was Enerflex's best annual TRIR since 2003, with a rate of 0.42

Adhere to internationally recognized standards including ISO 9001 and ISO 45001



Commitment to Diversity, Inclusion and Well-Being

Global Respectful Workplace Policy that reiterates Enerflex's commitment for a work environment that is free from harassment, discrimination, and violence.

Diversity Policy applies to the Board and management team to maintain an optimum mix of qualified, diverse individuals, and to increase gender diversity.

2,900+ hours of leadership training, skills, and career development



Strong Corporate Governance Profile

90% director independence

Effective oversight and engagement process of ESG and climate risks and opportunities

Board consists of a diverse set of skills, backgrounds, and leadership experience

Strong Leadership Team Committed to Shareholder Value Creation

Our management team lives the values that unite us: integrity, commitment, creativity, and success. Together they are building a transformative energy business for all stakeholders



Marc E. Rossiter President & Chief Executive Officer



Preet Dhindsa Senior Vice President & Chief Financial Officer



David H. Izett Senior Vice President, General Counsel



Robert Mitchell Senior Vice President & Chief Administrative Officer



Greg Stewart President, United States of America

Philip Pyle President, Eastern Hemisphere



Mauricio Meineri President, Latin America



Helmuth Witulski

President, Canada

Roger George President, Water Solutions

Experienced and Engaged Board of Directors

Oversees the management of Enerflex's business to ensure long-term success, with a view to maximize shareholder value and ensure corporate conduct in an ethical and legal manner

Enerflex has added six new directors in the last four years, and is committed to ensuring directors have the skills and experiences that fit Enerflex's business and strategy.

Enerflex



Fernando Assing Director



Joanne Cox Director



W. Byron Dunn Director



Director



James C. Gouin Director



Mona Hale Director



Kevin Reinhart Chairman



Marc E. Rossiter Director, President, & Chief Executive Officer



Director

Juan Carlos Villegas Micha

Michael A. Weill Director

Enerflex is Well Positioned for Long-Term Success

Tomorrow Starts Today



Global Market Leader in Natural Gas and Energy Transition Solutions Vertically Integrated



Financial Strength and Discipline Sustainable Returns to Shareholders



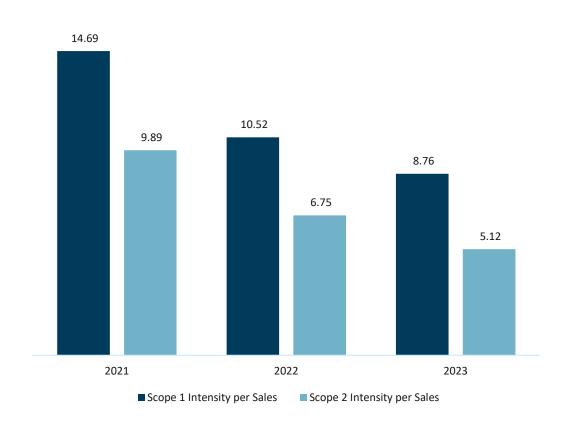
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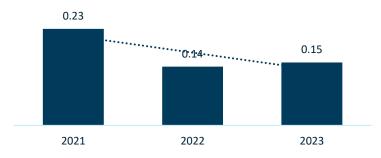


Enerflex Displays a Best-in-Class Emissions and Safety Profile

Scope 1 and 2 GHG Emissions Intensity (t CO2e/ Sales)

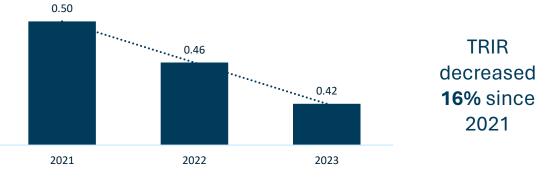


Lost Time Incident Rate (incident rate per 200,000 work hours)



LTIR decreased **35%** since 2021

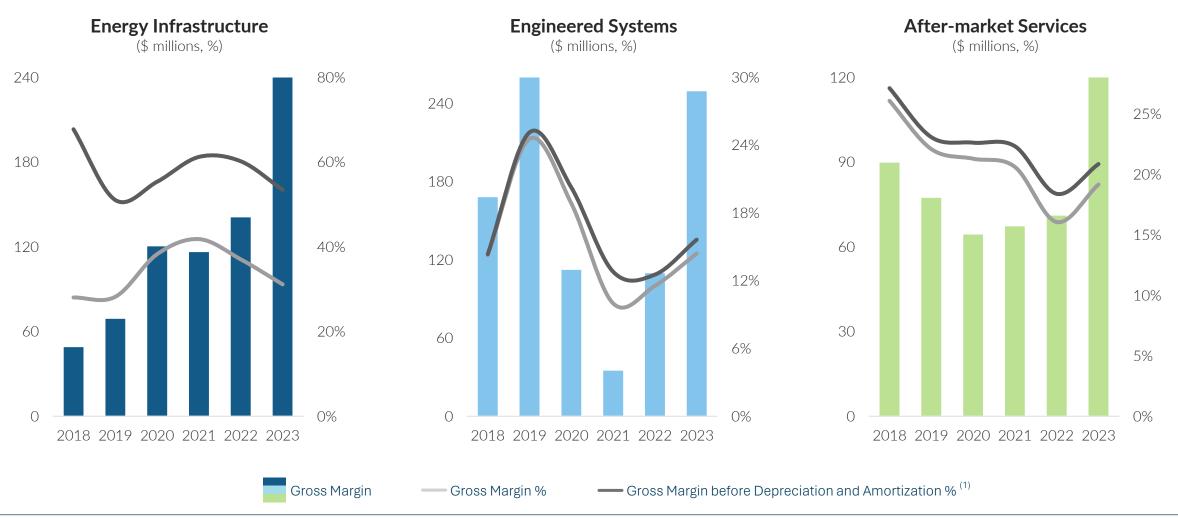




2023 was Enerflex's best annual TRIR since at least 2010, reflecting the Company's strong safety culture in action



Gross Margin by Product Line



Gross Margin by Product Line⁽¹⁾

Three Months Ended December 31, 2023 \$ millions, except percentages	Total	Energy Infrastructure	After-market Services	Engineered Systems
Revenue	782	209	179	394
Cost of goods sold				
Operating expenses	566	104	139	322
Depreciation and amortization	53	39	2	12
Gross margin	163	65	38	60
Gross margin %	20.8%	31.3%	21.1%	15.2%
Gross margin before depreciation and amortization % $^{\rm (2)}$	27.7%	50.1 %	22.3%	18.2%

12 Months Ended December 31, 2023 \$ millions, except percentages	Total	Energy Infrastructure	After-market Services	Engineered Systems
Revenue	3,162	778	652	1,732
Cost of goods sold				
Operating expenses	2,339	362	516	1,461
Depreciation and amortization	206	174	11	21
Gross margin	617	242	125	250
Gross margin %	19.5%	31.2%	19.2%	14.4%
Gross margin before depreciation and amortization % ⁽²⁾	26.0%	53.5%	20.9%	15.6%



Energy Infrastructure Project Model

Project Phase	Engineer and Design Project Scope Contract Award Build, Install, Commission	>	Production Start-up	Contract Renewal>
Timeline	Ranges from 6 Months to 10+ Years Depending on Scope of Project		North America 1 to 3 Years Latin America and Eastern Hemisphere 3 to 10+ Years	Majority of Contracts> Are Extended
Z . C. S. A. S.				
Cash Flows	Upfront Capital Investment	Upfront Capital Investment>	Long-term Commercial	Recurring Gross Margin Profile
		Protected from Commodity Price Fluctuations		
			No Volumetric Risk	



Advisory Statements



Advisory Regarding Forward-looking Information

This presentation contains "forward-looking information" within the meaning of applicable Canadian securities laws and "forward-looking statements" (and together with forward-looking information, "forward-looking information and statements") within the meaning of the safe harbor provisions of the US Private Securities Litigation Reform Act of 1995. These statements relate to Management's expectations about future events, results of operations, the future performance (both financial and operational) and business prospects of Enerflex, and other matters that may occur in the future. All forward-looking information and statements of historical fact are forward-looking information and statements. The use of any of the words "anticipate", "cureate", "continue", "estimate", "expect", "intend", "propose", "might", "may", "will", "shall", "project", "should", "would", "believe", "predict", "forecast", "pursue", "potential", "objective", "capable", and similar expressions, are intended to identify forward-looking information pertaining to: the priority of maximizing free cash flow to reduce leverage and the timing associated therewith; expectations that bank-adjusted net debt to EBITDA ratio will decline in 2024; the Company's expectations that bank-adjusted net dept to EBITDA ratio will decline on a damotrization for 2024 will be derived from necurring sources; (ii) expectations that a majority of the CAD\$1.5 billion Engineered Systems backlog will convert to revenue over the next 12 months; (iii) the disciplined 2024 cotto of gross margin before depreciation and amortization for 2024 will be derived from recurring sources; (ii) expectations that a majority of the CAD\$1.5 billion Engineered Systems backlog will convert to revenue over the next 12 months; (iii) the disciplined 2024 cost of gross margin before depreciation and amortization for 2024 wills of approximately US\$70 million for maintenance and PP&E capital expenditures); (iv) the priorities of debt reduction and lowering net finance costs in 2024 which will im

These forward-looking information and statements are based on assumptions, estimates and analysis made in light of the Company's experience and its perception of trends, current conditions, and expected developments, as well as other factors that are believed by the Company to be reasonable and relevant in the circumstances. Forward-looking information and statements involves known and unknown risks and uncertainties and other factors which are difficult to predict, including, without limitation: the impact of general economic conditions; industry conditions, including potential for growth and expansion of the business of the Company, and the adoption of new environmental, taxation, and other laws and regulations, and changes in how they are interpreted and enforced; environmental, social, and governance expectations, including future dividends to shareholders of the Company; increased competition; the ability to continue to build and improve on proven manufacturing capabilities and innovate into new product lines and markets; the lack of availability of qualified personnel or management; fluctuations in foreign exchange or interest rates; stock market volatility; risks related to cultural, political, and economic factors in foreign jurisdictions; risks related to corruption, sanctions, and trade compliance; and other factors, many of which are beyond the company. See "Risk Factors" in the Company's Annual Information Form for the year ended December 31, 2023, and the Company's management discussion and analysis for the year ended December 31, 2023, each available under the electronic profile of the Company on SEDAR+ and www.sec.gov/edgar. While the Company believes that there is a reasonable basis for the forward-looking information and statements including information and statements.

The forward-looking information and statements contained herein is expressly qualified in its entirety by the above cautionary statement. The forward-looking information and statements included in this presentation is made as of the date of this presentation and is based only on the information available to the Company at that time and, other than as required by law, Enerflex disclaims any intention or obligation to update or revise any forward-looking information and statements, whether as a result of new information, future events, or otherwise. This presentation and its contents should not be construed, under any circumstances, as investment, tax, or legal advice.

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Future-Oriented Financial Information

The 2024 guidance regarding the Company's future financial performance are based on assumptions about future events, including economic conditions and proposed courses of action, based on Management's assessment of the relevant information currently available. The guidance is based on the same assumptions and risk factors set forth above and is based on the Company's historical results of operations. The financial outlook or potential financial outlook set forth in this presentation was approved by Management and the Board of Directors to provide investors with an estimation of the outlook for the Company for 2024, and readers are cautioned that any such financial outlook contained herein should not be used for purpleoses other than those for which it is disclosed herein. The prospective financial information set forth in this presentation has been prepared by Management. Management believes that the prospective financial information has been prepared on a securing its business strategy relating to its business strategy relating to its business on the prospective financial information. See above for a discussion of the risks that could cause actual results to vary. The prospective financial information set forth in this presentation set of the results.

Basis of Preparation

All financial figures and information have been prepared in Canadian dollars (which includes references to "dollars" and "\$"), except where another currency has been indicated, and in accordance with IFRS as issued by the IASB.

Third-party Information

This presentation includes market, industry, and economic data which was obtained from various publicly available sources and other sources believed by Enerflex to be true. Although Enerflex believes it to be reliable, it has not independently verified any of the data from third-party sources referred to in this presentation or analyzed or verified the underlying reports relied upon or referred to by such sources or ascertained the underlying economic data is accurate and that its estimates and assumptions are reasonable, but there can be no assurance as to the accuracy or completeness thereof. The accuracy and completeness of the market, industry, and economic data used throughout this presentation are not guaranteed and Enerflex makes no representation as to the accuracy of such information.

Non-IFRS and Other Financial Measures

Throughout this presentation and other materials disclosed by the Company, Enerflex employs certain measures to analyze its financial performance, financial position, and cash flows, including operating income, EBIT, EBITDA, adjusted EBITDA, free cash flow, net debt, net debt to EBITDA ratio, bank-adjusted net debt to EBITDA ratio, ROCE, and Engineered Systems bookings and backlog. These non-IFRS measures are not standardized financial measures under IFRS and may not be comparable to similar financial measures disclosed by other issuers. Accordingly, the non-IFRS measures should not be considered more meaningful than generally accepted accounting principles measures, such as net earnings or any other measure of performance determined in accordance with IFRS, as indicators of Enerflex's performance. Refer to Enerflex's management discussion and analysis for the year ended December 31, 2023, available under the electronic profile of the Company on SEDAR+ and www.sedarplus.ca and EDGAR at www.sec.gov/edgar.

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FEBRUARY 2024

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