

January 2025

Enerflex Ltd.
Corporate Presentation

All amounts presented in US Dollars unless otherwise stated

Enerflex



Tomorrow
starts today

Enerflex at a Glance

TSX / NYSE
EFX / EFXT

Annual dividend
CAD\$0.15/sh

Market Cap ⁽²⁾
CAD\$1.8 B

Dividend Yield ⁽²⁾
1.0%

Operating Years
44

Employees
~4,600

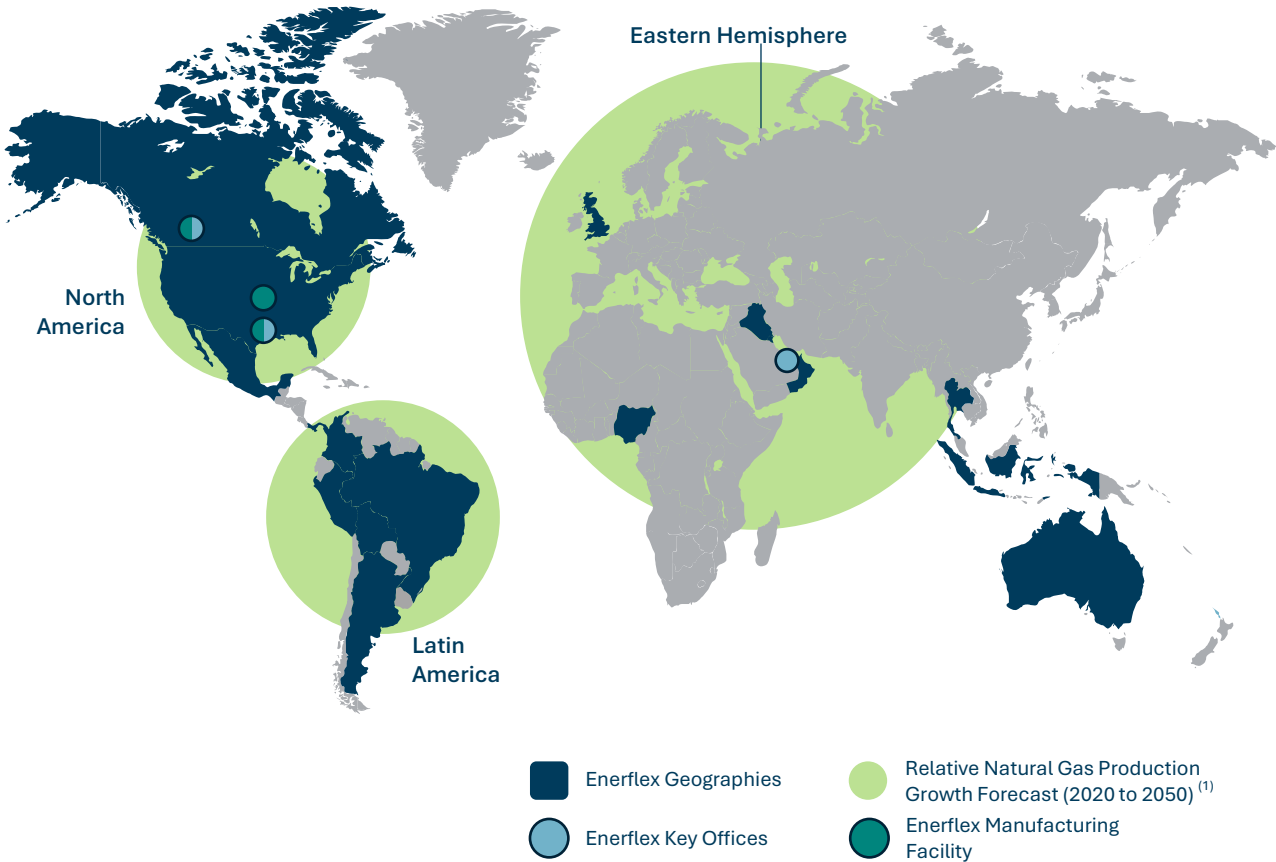
Core Countries ⁽³⁾
7

BOOM Projects ⁽⁴⁾
26



1) Source: Wood Mackenzie (April 2024).
2) Based on EFX share price as of January 9, 2025.
3) Core countries are: United States, Canada, Oman, Bahrain, Argentina, Mexico, and Brazil.
4) Build-Own-Operate-Maintain solutions.

Transforming Energy for a Sustainable Future



Where EFX is Today | Market Leader in Modular Energy Solutions

Energy Infrastructure

Critical energy infrastructure that Enerflex owns, operates, and maintains under contract to enable its customers' operations

- BOOM – Natural Gas
- BOOM – Water Treatment
- Contract Compression

Engineered Systems

Global sales of customized modular natural gas-handling, low-carbon, and carbon capture solutions, built from three North American facilities

- Compression
- Processing and Treating
- Power
- Energy Transition

After-Market Services

Full after-market installation, commissioning, operations and maintenance, and parts with operations in 16 countries

- Field Services
- Operations and Maintenance
- Retrofits

Premier Diversified Customer Base

Top 10 customers that are NOC or Investment Grade⁽¹⁾

80%

Average relationship with top 10 customers⁽¹⁾

15+ years

Strong **creditworthy** counterparties

Low revenue concentration risk
top 10 customers account for⁽¹⁾

~30%

Total Revenue from top customer
accounts for⁽¹⁾

~5%

Diversified customer base with **long-standing**
relationships



Investment Highlights



Leading Position in Growing Markets



Stable Infrastructure Platform







Engineered Systems is a Strategic Differentiator



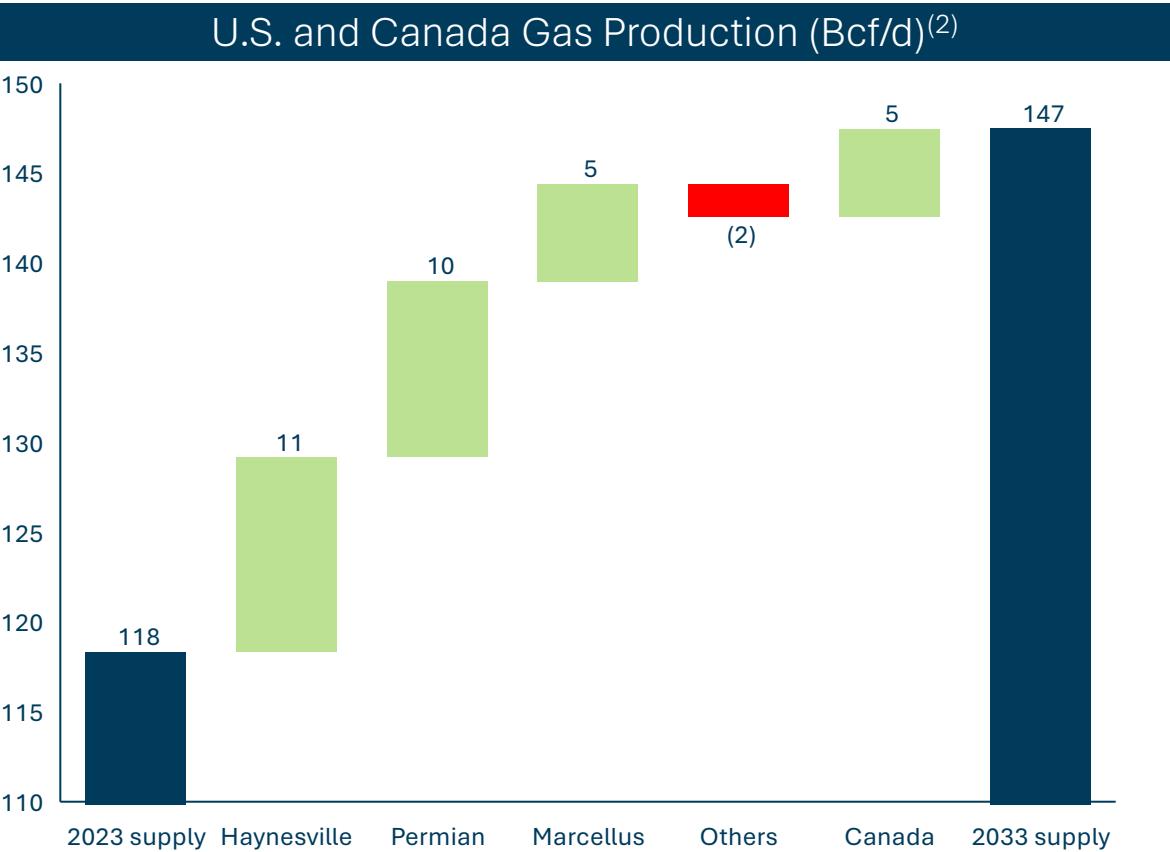
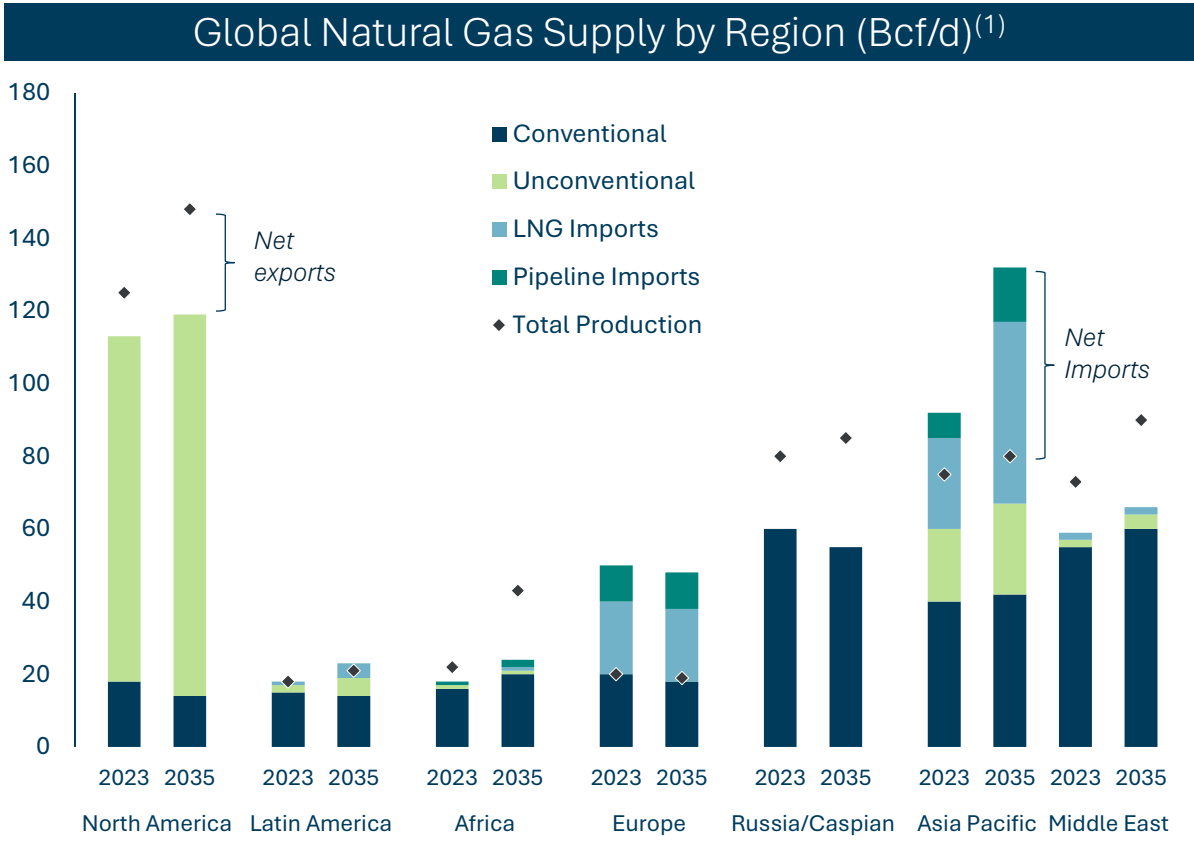
Financial Strength and Discipline

Investment Highlights | Leading Position in Growing Markets

		Positioning	Growth Drivers
	North American Natural Gas	<ul style="list-style-type: none">• #1 in ES and AMS, #7 in contract compression	<ul style="list-style-type: none">• Permian and Montney, electric power generation, LNG and LPG exports
	Middle East Produced Water	<ul style="list-style-type: none">• Leading market share in produced water treating in Oman	<ul style="list-style-type: none">• Increasing water cuts, regional expansion
	Middle East / LATAM Natural Gas	<ul style="list-style-type: none">• #1 in EI and AMS in Argentina, Brazil, Mexico, Bahrain, and Oman	<ul style="list-style-type: none">• Gas to power, growing power demand, LNG exports
	Capturing Emerging Trends in Energy Transition and Electric Power	<ul style="list-style-type: none">• Energy Transition: Electrification, CCUS, and RNG• Electric Power: Modular gas fired power generation	

Investment Highlights | Positioned to Capitalize on Growing Demand for Natural Gas

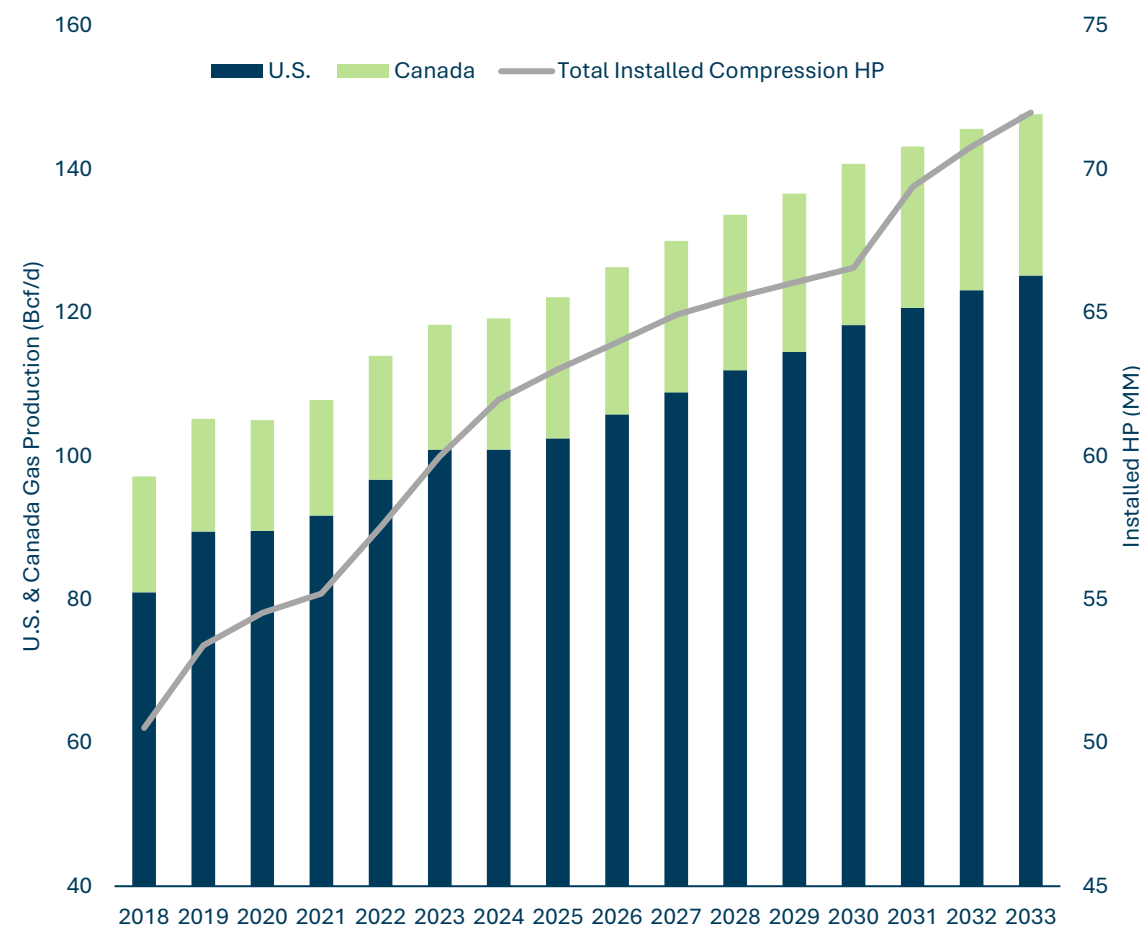
- Global demand for natural gas is forecasted to grow by 15% over the next decade⁽¹⁾
- U.S. and Canadian supply will need to grow by ~25% to meet this demand⁽²⁾



¹⁾ ExxonMobil Global Outlook: Our view to 2050.
²⁾ Wood Mackenzie (May 2024), Peters & Co. Limited (January 2025), RBCM Canadian Natural Gas: Going Global Imagining the Montney in 2030, CER Energy Future 2023, Spears: The Upstream Gas Compression Market (July 2024) & Enerflex Estimates.

Investment Highlights | Demand for Enerflex’s Services in North America will Continue to Grow

U.S. and Canada Gas Supply and Compression Outlook⁽¹⁾



Incremental Demand for Compression and Processing

>25 Bcf/d

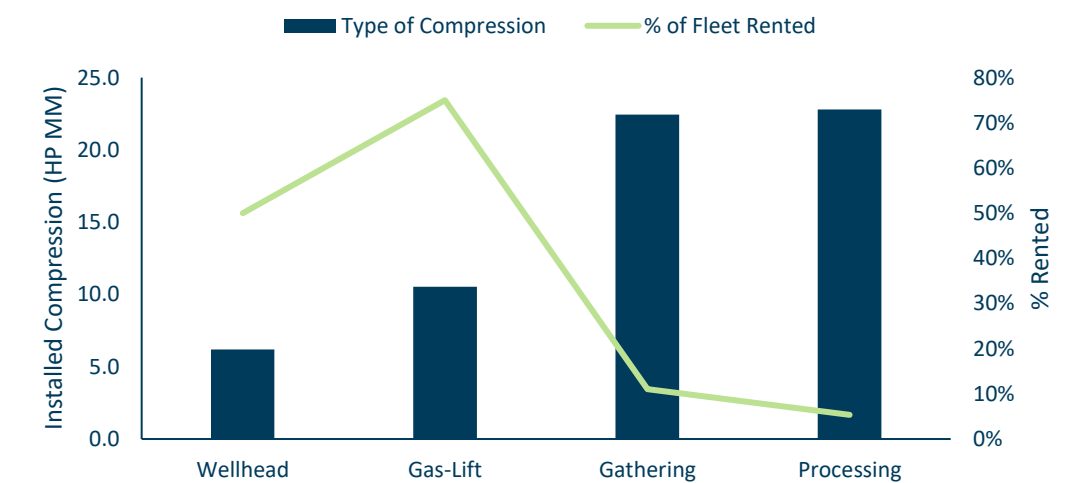
growth in U.S. and Canada gas supply (2023 – 2033)⁽¹⁾

=

>10 MM HP

of additional compression required to meet gas supply growth⁽¹⁾

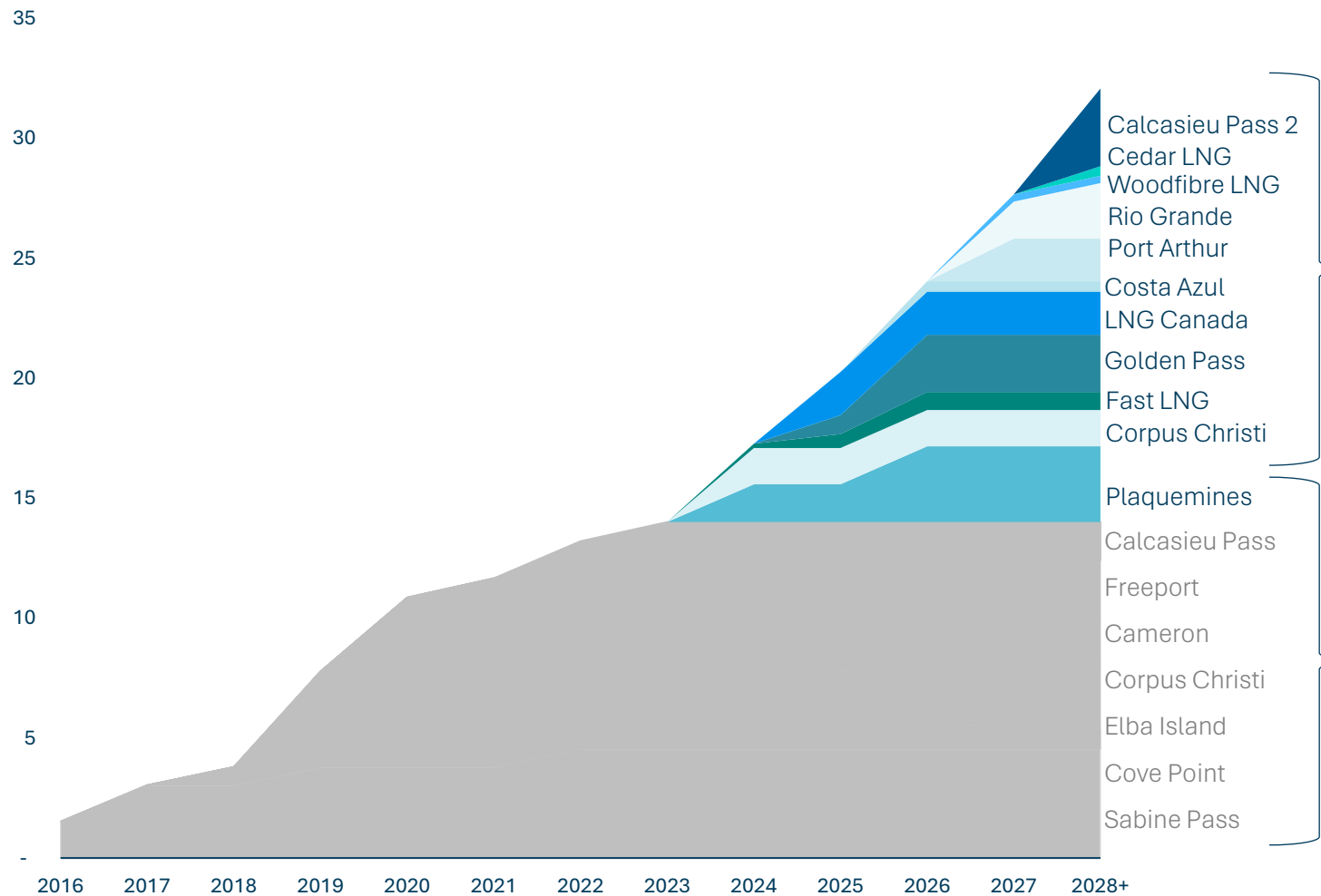
Majority of Larger HP Compression in U.S. is Purchased⁽²⁾



1) Wood Mackenzie (May 2024), Peters & Co. Limited (January 2025), RBCCM Canadian Natural Gas: Going Global Imagining the Montney in 2030, CERG Energy Future 2023, Spears: The Upstream Gas Compression Market (Oct 2024) & Enerflex Estimates.
2) Spears: The Upstream Gas Compression Market (Oct 2024).

Investment Highlights | LNG Developments Support Growth in Gas Supply from U.S. & Canada

U.S. and Canada LNG Export Capacity by Project (Bcf/d) (2018 – 2028)⁽¹⁾



LNG export capacity from U.S. and Canada is expected to more than double



18 Bcf/d

expected to be added to North America LNG export capacity by 2028⁽¹⁾



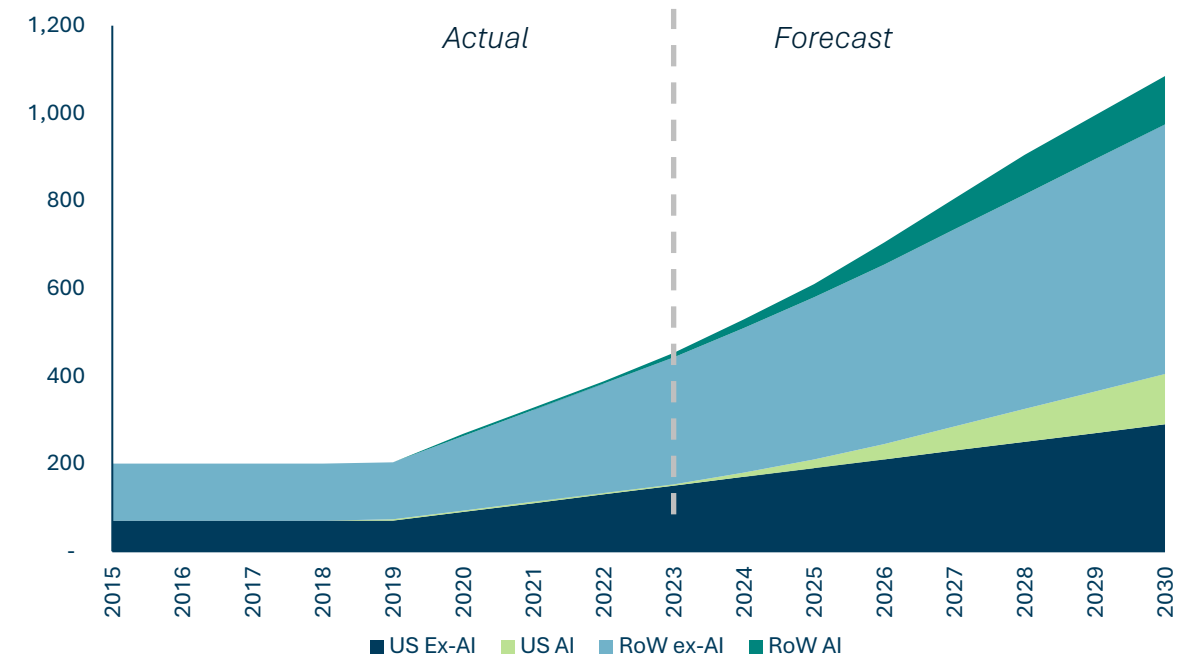
14 Bcf/d

Existing LNG export capacity, all of which is in the U.S. ⁽¹⁾

¹⁾ Source: EIA and company disclosures.

Investment Highlights | Electrical Power Provides Optionality for U.S. Gas Demand

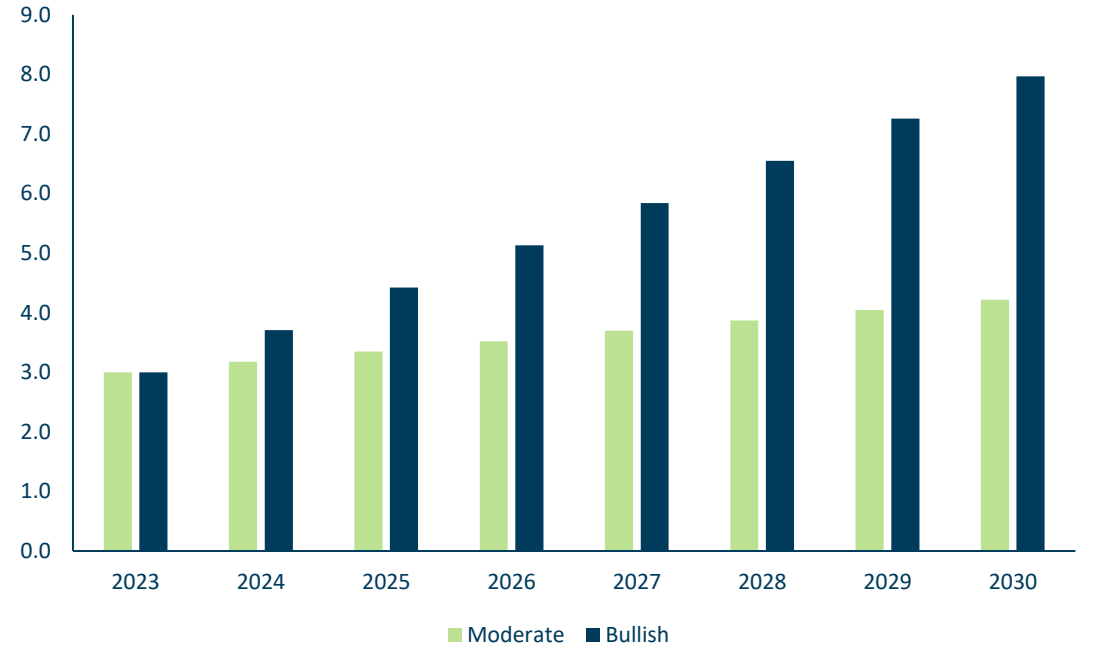
Data Center Power Demand (TWh)⁽¹⁾



13%

CAGR in Data Center Power Demand (2023 – 2030)⁽¹⁾

Potential Demand from Data Centers (Bcf/d)⁽²⁾



36 Bcf/d

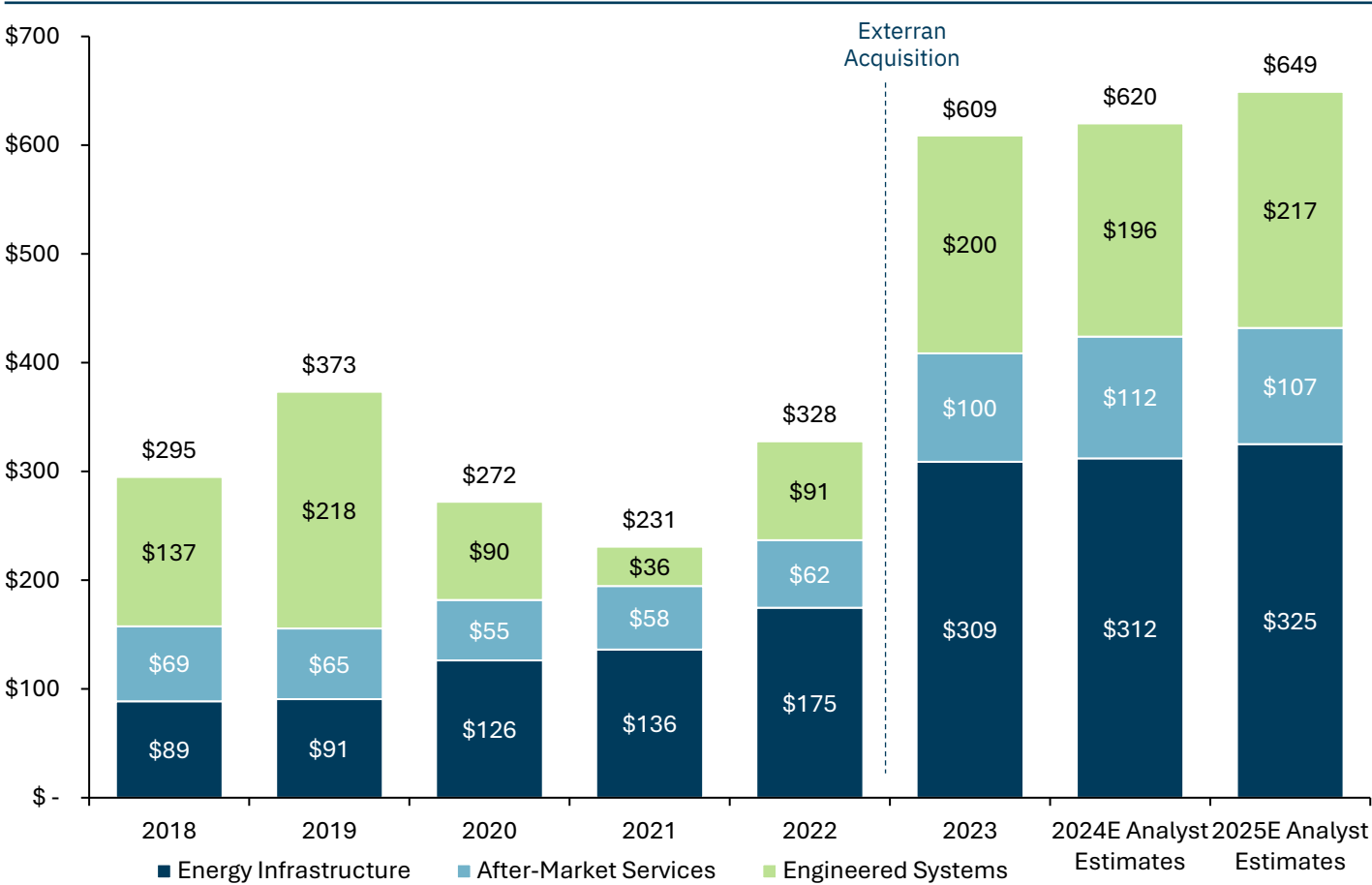
Consumed for Electric Power in the U.S. (40% of Total Demand)⁽³⁾

1) Masanet et al. (2020), Cisco, IEA, Goldman Sachs Global Investment Research.
2) Source: EPRI Powering Intelligence 2024.
3) EIA.

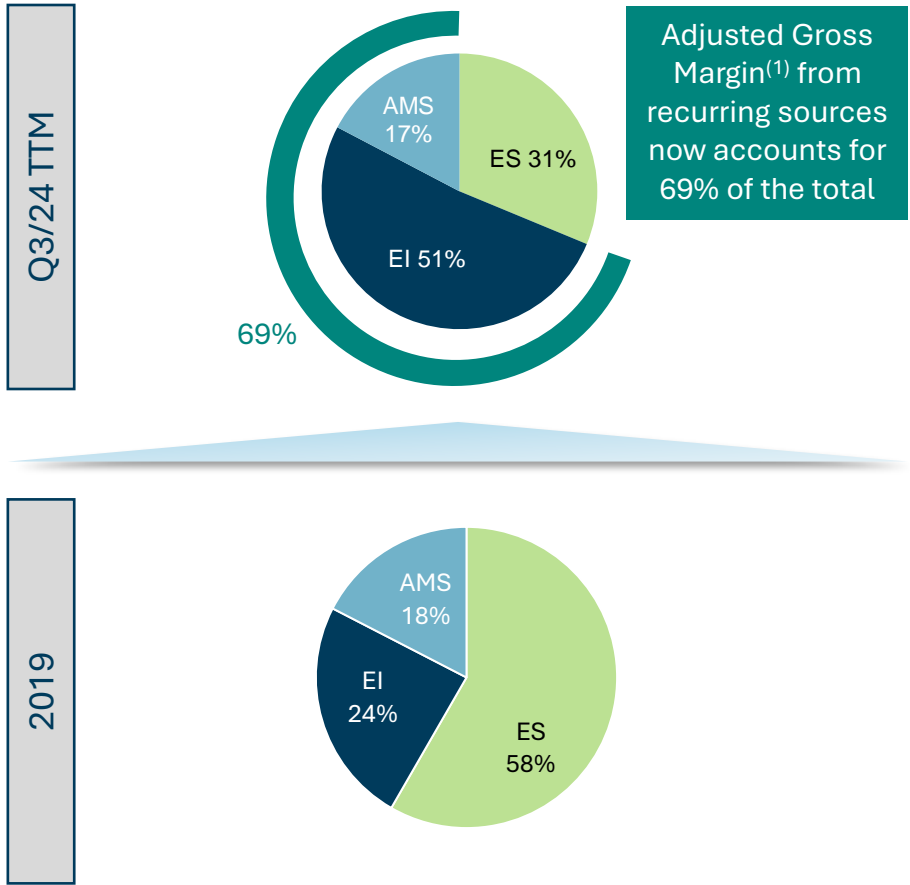
Investment Highlights | Stable Infrastructure Platform

Enerflex’s business is growing and shifting from predominantly equipment only supply to an Energy Infrastructure owner

Adjusted Gross Margin⁽¹⁾ by Business Line



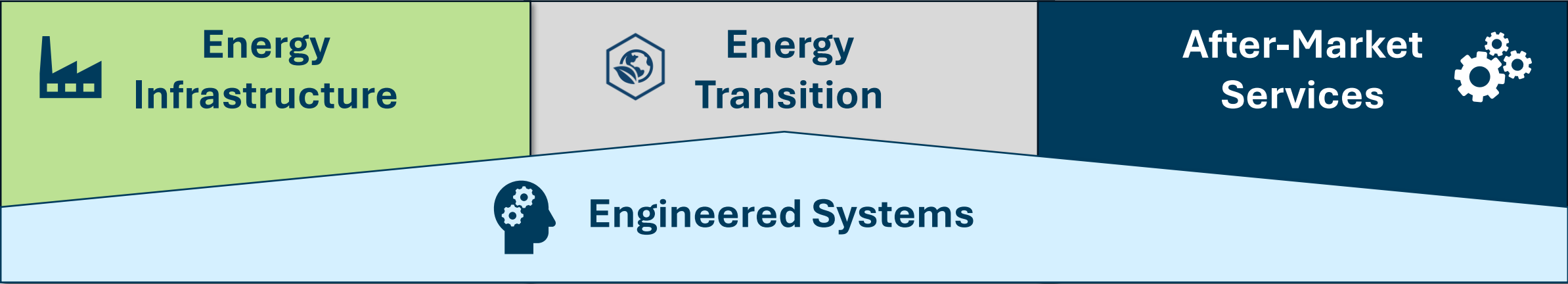
Adjusted Gross Margin⁽¹⁾ by Business Line (%)



1) Gross margin before D&A. Refer to Enerflex’s management discussion and analysis for the year ended December 31, 2023 available under the electronic profile of the Company on SEDAR+.

Investment Highlights | Engineered Systems is a Strategic Differentiator

Engineered Systems Business Gives Enerflex Unique Advantages in EI and AMS



✓

Enhanced Technical Expertise

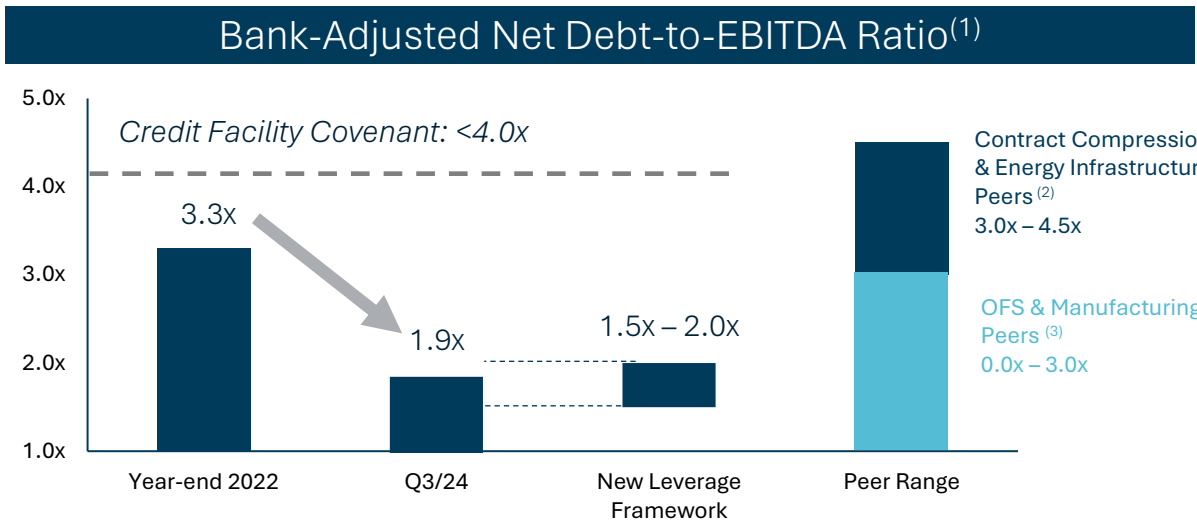
✓

Deeper Understanding of Customer Needs and Project Requirements

✓

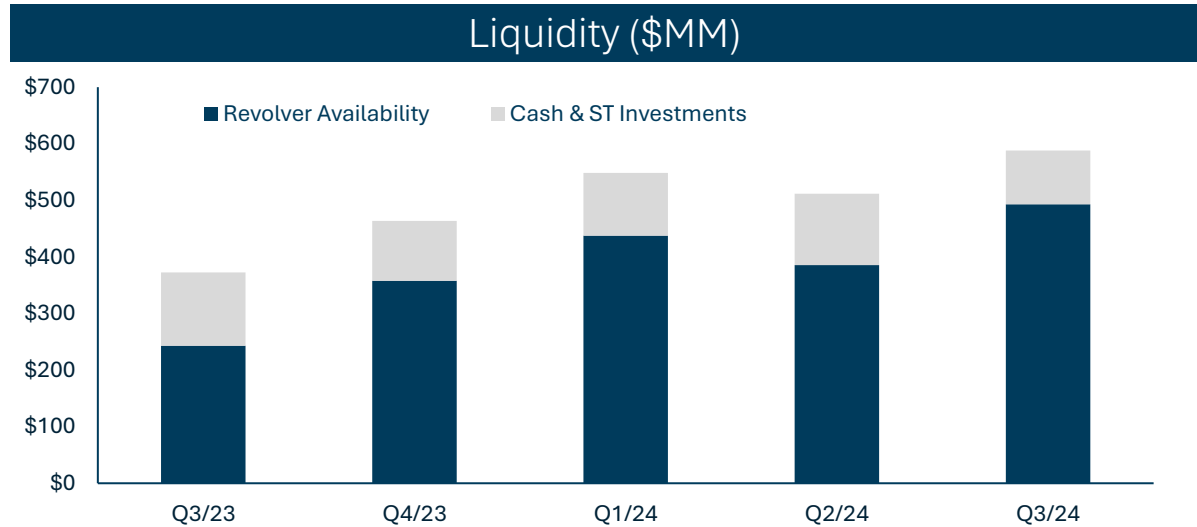
Unique Cost Advantages

Investment Highlights | Financial Strength and Discipline



Targeting a bank-adjusted net debt-to-EBITDA ratio of 1.5x to 2.0x

- Underpinned by the highly utilized U.S. contract compression fleet, contracted international Energy Infrastructure assets, and the recurring nature of our After-Market Services business
- Repaying debt and lowering finance costs was Enerflex’s focus in 2024
 - Repaid \$268 MM of long-term debt since the beginning of 2023 (through Q3/24)
 - Reduced leverage ratio to 1.9x at the end of Q3/24 from 3.3x at year-end 2022



	S&P	Moody’s	Fitch
Corporate Credit Rating	BB (stable outlook)	Ba3 (stable outlook)	BB- (positive outlook)
9.00% Notes	BB+ (stable outlook)	B1 (stable outlook)	BB (positive outlook)

Investment Highlights | Financial Strength and Discipline

Cash Flow From Operations

~65% of gross margin before D&A from recurring sources

Cash Outflows

- Maintenance Capital
- Lease Payments
- Declared Dividends
- Mandatory Debt Repayment

Free Cash Flow

Dividends

Paying a sustainable base dividend is foundational to Enerflex's total return proposition

Annual dividend increased 50% to CAD\$0.15/share, effective for the payment in January 2025

Debt Reduction

Leverage ratio of 1.9x at the end of Q3/24 falls within Enerflex's target bank-adjusted net debt-to-EBITDA ratio range of 1.5x to 2.0x

Free Cash Flow Allocation

Growth Capex

Focus on investing in opportunities that have contractual visibility, support existing customers, and leverage our geographic platform

Share Repurchases

Current valuation provides potential for share repurchases

Operations Overview

Section



Tomorrow
starts today

Energy Infrastructure | Overview

Enerflex’s Energy Infrastructure consists of EH BOOM, and U.S. and Latin American Contract Compression businesses

Eastern Hemisphere BOOM



U.S. Contract Compression



Latin America Contract Compression



Core Geography

- Oman and Bahrain
- Permian and MidCon basins
- Argentina, Brazil, Mexico, and the Andean region (Colombia, Peru, and Bolivia)

Infra. Highlights

- 292,000 HP of compression
- 66,000 HP of power generation
- 17 BOOM natural gas projects
- 2 BOOM water projects
- 428,000 HP of compression
- 857,000 HP of compression
- 12,000 HP of power generation
- 7 BOOM natural gas projects

Growing International Energy Infrastructure Business

Revenue and Payments Under Contract⁽¹⁾

~\$1.5 B

Weighted Average Contract Term⁽¹⁾

>5 years

Current contracts extend to⁽¹⁾

2033

Countries with EI Projects⁽¹⁾

9

Enerflex

International Energy Infrastructure Highlights

~1.5 MM

horsepower of
compression operated

26

gas plants

2

produced water treatment
facilities worldwide

- Product range is leased and/or run on a BOOM (Build, Own, Operate, and Maintain) model across the world
- >50% of EI revenue and payments are generated in Gulf Cooperation Council (GCC) countries⁽²⁾



1) As at September 30, 2024. Based on minimum payments over the remaining term of existing contracts.
2) Enerflex GCC operations include Oman and Bahrain.

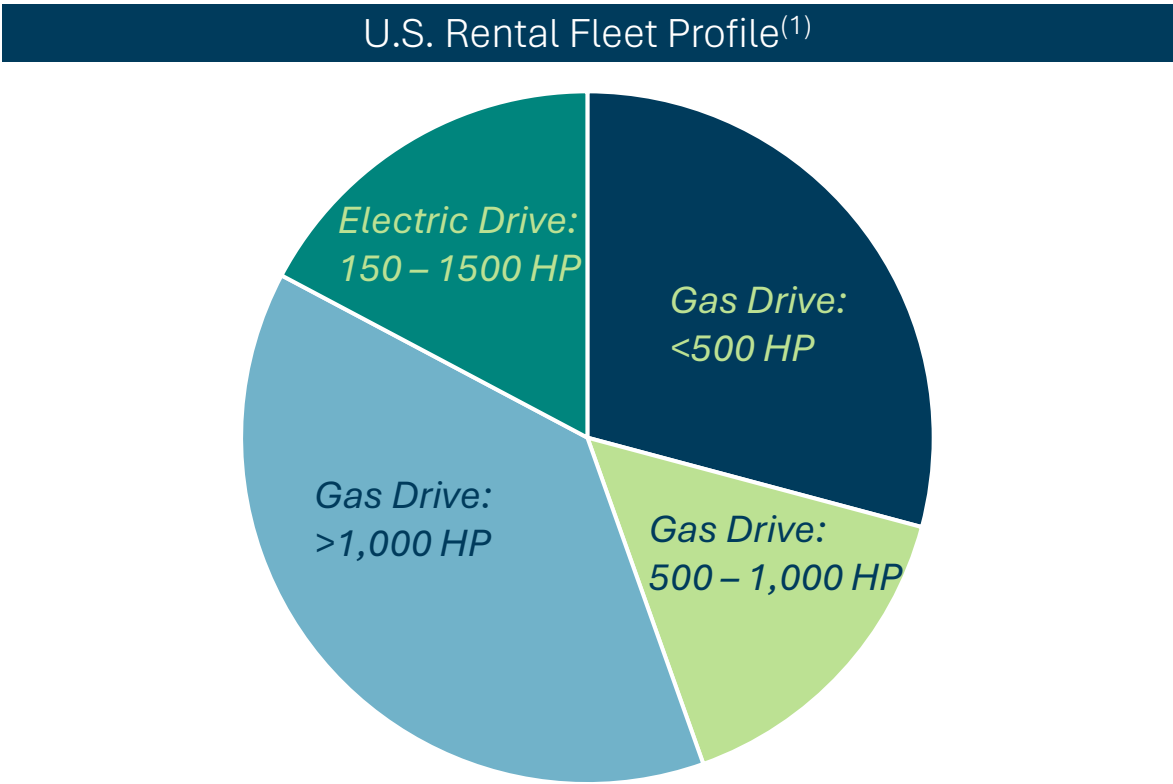
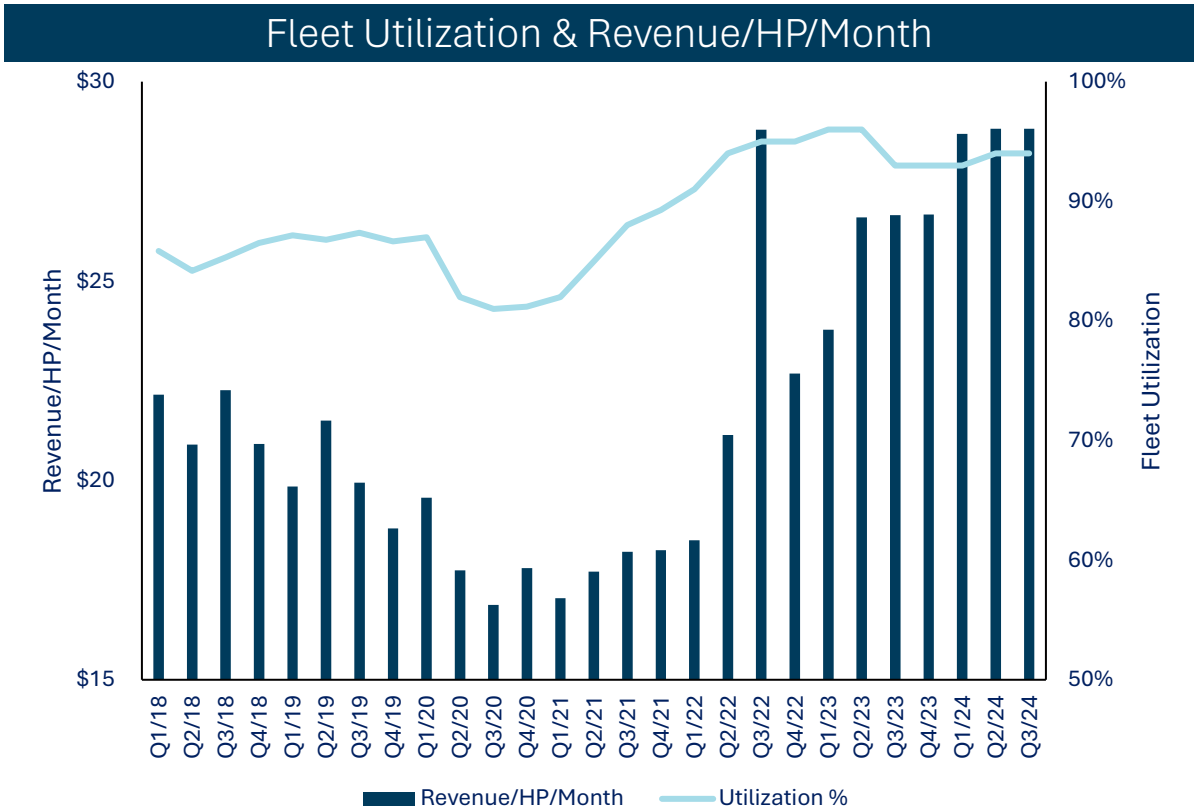
U.S. Contract Compression | Overview

U.S. rental business benefitting from favorable positioning and strong market fundamentals

- ~75% of fleet operating in the Permian⁽¹⁾ and ~20% total fleet is electric drive⁽¹⁾

Fleet utilization >90% over the past two years and demonstrated resilience throughout periods of commodity volatility

- Utilization supported by weighted average contract term of ~1.5 years⁽¹⁾

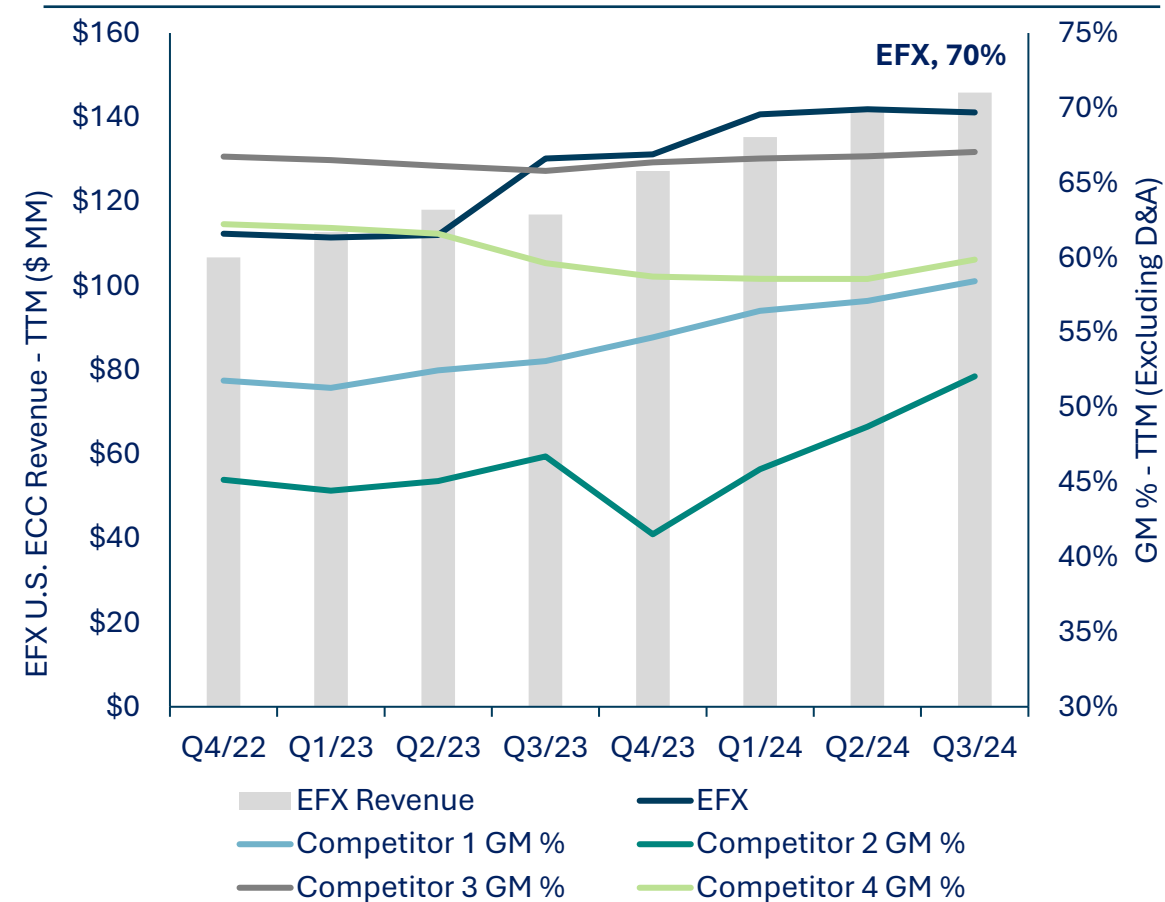


1) As at September 30, 2024.

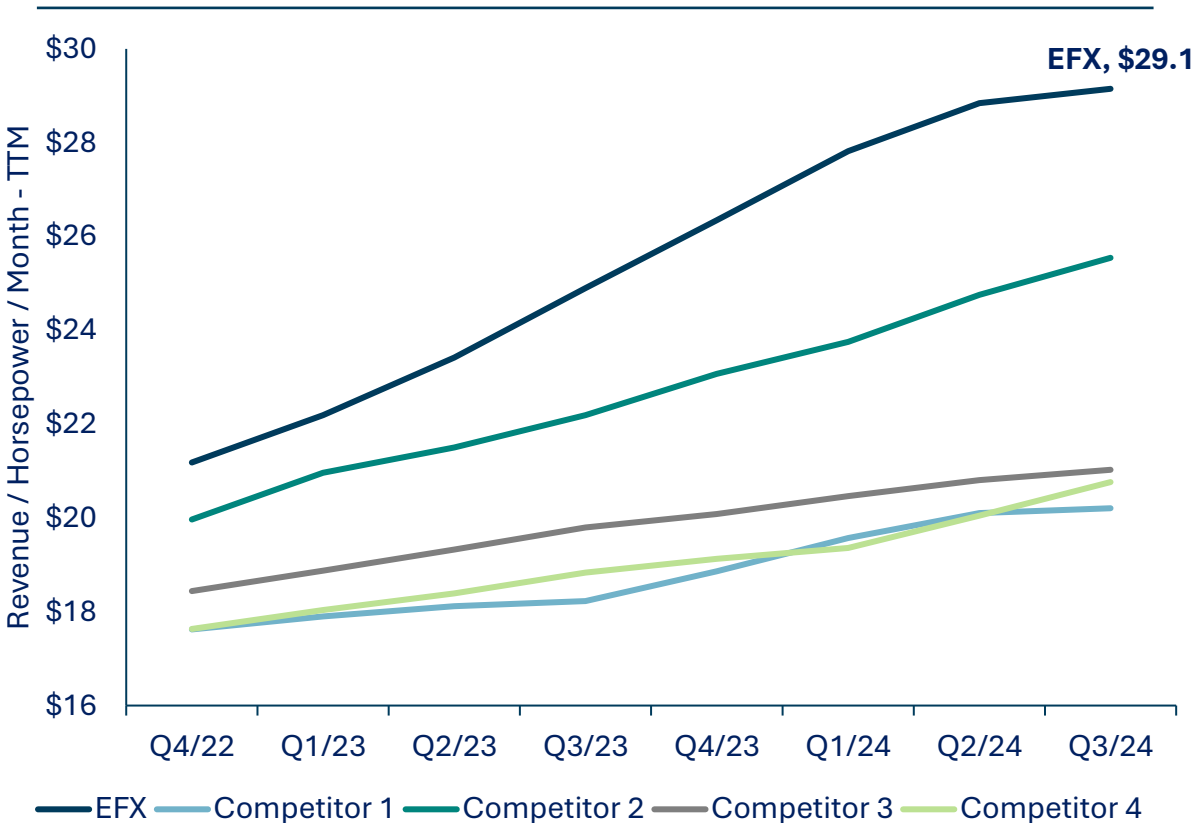
U.S. Contract Compression | Operational Metrics

Enerflex has a competitive advantage versus competitors on cost and timing given vertical integration afforded by ES segment

Enerflex U.S. fleet margins are at the top end of our competitor group⁽¹⁾



Enerflex has consistently achieved the highest revenue/HP/month among competitors⁽¹⁾



A Full Range of Water Solutions for a Better Tomorrow

Quickly and cost-efficiently treats produced water to increase oil recovery and reduce disposal costs

25+ years of experience designing, engineering, manufacturing, and delivering treated waters solutions worldwide.

13

Patents Issued or Pending
in 26 Countries

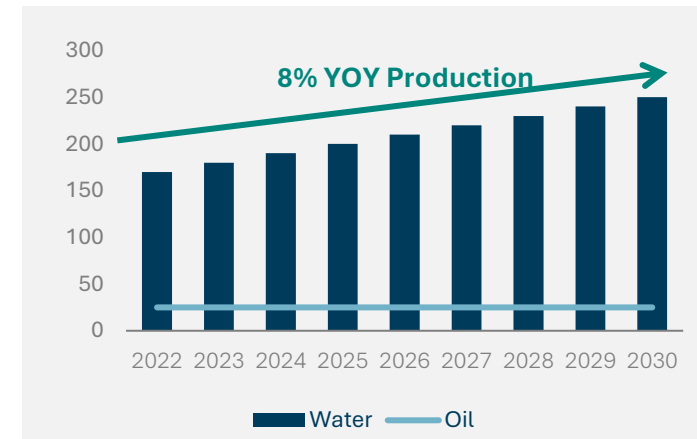
8B+

Total Barrels of Water
Treated

30+

Customer Projects
Executed (Pilot &
Commercial)

Global Produced Water Volumes⁽¹⁾



Innovative Design

Reduced facility footprint and lowered capital and operating costs for a project in the Middle East



Expansion Opportunities

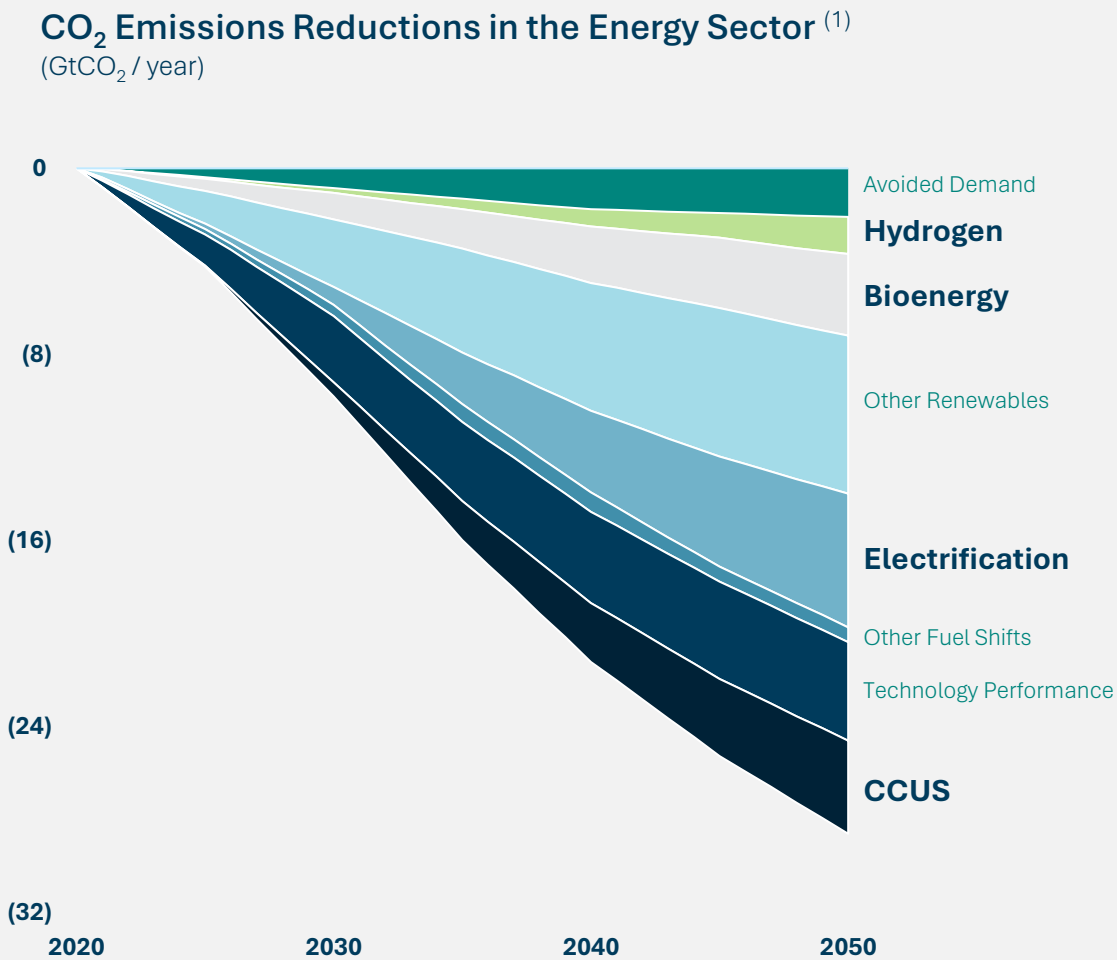
Technology and operating platform have broad application across oil & gas and into other industry verticals

Strategically Positioned to Enable the Energy Transition

40+ years of experience designing, engineering, manufacturing, and delivering energy transition solutions worldwide

Successful portfolio of simple to complex energy transition solutions:

CCUS	Electrification	Bioenergy	Hydrogen
Capturing excess carbon dioxide produced during energy creation and either storing it or recycling it for other use.	The creation of new e-compression equipment powered by renewable sources to integrate with new and existing installations.	Exploring the potential of renewable natural gases generated from organic sources such as landfill gas, biogas, wastewater, and wood gas.	Replacing traditional fuels with hydrogen derived from electrolysis and other methods.



¹⁾ Source: IEA CCUS in Clean Energy Transitions (2020). Sustainable Development Scenario presented relative to the Stated Policies Scenario.

Q3/24 Highlights Focus on Execution



- EI and AMS product lines generated 65% of consolidated gross margin before depreciation and amortization
- U.S. contract compression business continues to perform well, seeing strong fleet utilization and improved rental pricing
- Steady customer demand drove Engineered Systems bookings of \$349 MM

Net debt of \$692 MM reflects \$107 MM of repayments during Q3/24

Leverage ratio⁽¹⁾⁽²⁾ exited Q3/24 at 1.9x compared to 2.2x at the end of Q2/24

Prioritize returning capital to shareholders

Generated FCF of \$78 MM in Q3/24 and achieved target leverage range of net debt-to-EBITDA ratio of 1.5x to 2.0x

2025 Priorities



Enhancing the profitability of core operations

Recurring sources expected to contribute ~65% of gross margin before depreciation and amortization

Engineered Systems backlog of \$1.3 B at the end of Q4/24, providing strong visibility into future revenue



Leveraging Enerflex's leading position in core operating countries to capitalize on increases in natural gas and produced water volumes

Growth capital will focus on customer supported opportunities in the U.S. and Middle East



Maximizing FCF to strengthen Enerflex's financial position, provide direct shareholder returns, and invest in selective customer supported growth opportunities

Full-year 2025 capital spending guidance of \$110 MM to \$130 MM, includes ~\$70 MM of maintenance capital and PP&E expenditures

Increased the quarterly dividend by 50% to CAD\$0.0375/share effective with payment in Q1/25

ESG Principles Align with our Strategy to Deliver Shareholder Value

Enerflex is committed to environmental stewardship, social responsibility, and high standards of safety and corporate governance



Smaller Footprint, Bigger Impact

Experience in delivering modular energy solutions for global decarbonization efforts



Global Safety Starts Locally

Policies, procedures, and systems are designed to protect our employees, customers, and the community

2023 was Enerflex's best annual TRIR since 2003, with a rate of 0.42

Certain Enerflex facilities adhere to internationally recognized best practices including some ISO 9001 and ISO 45001



Commitment to Diversity, Inclusion, and Well-Being

Global Respectful Workplace Policy that reiterates Enerflex's commitment for a work environment that is free from harassment, discrimination, and violence.

Diversity Policy applies to the Board and management team to maintain an optimum mix of qualified, diverse individuals, and to increase gender diversity.

2,900+ hours of leadership training, skills, and career development



Strong Corporate Governance Profile

~90% director independence

Effective oversight and engagement process of ESG and climate risks and opportunities

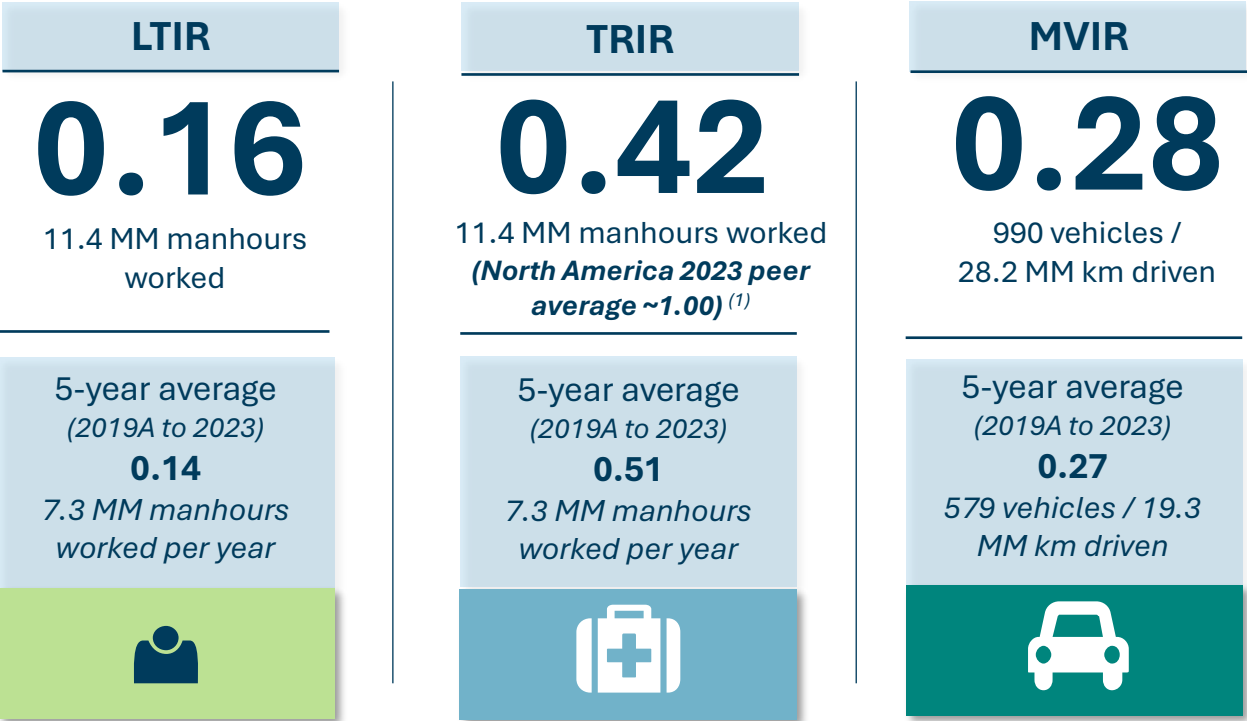
Board consists of a diverse set of skills, backgrounds, and leadership experience

Commitment to Health, Safety, and the Environment

Regionally-focused teams embedded in the operations and supported by a Corporate HSE Manager



2024 YTD Safety Results *(end of November)*



2024 Leading Indicators *(per month)*



1) Source: Gas Compression Association: Health and Safety Report as of June 2024.

Strong Leadership Team Committed to Value Creation

Our management team lives the values that unite us: integrity, commitment, creativity, and success. Together we are building a transformative energy business for all stakeholders

Executive Management Team



Marc E. Rossiter
President & Chief
Executive Officer



Preet S. Dhindsa
Senior Vice
President & Chief
Financial Officer



David H. Izett
Senior Vice President,
General Counsel



Robert Mitchell
Senior Vice President &
Chief Administrative Officer



Greg Stewart
President,
USA region



Philip Pyle
President,
Eastern Hemisphere



Mauricio Meineri
President,
Latin America



Helmuth Witulski
President,
Canadian region

Experienced and Engaged Board of Directors

Oversees the management of Enerflex's business to ensure long-term success, with a view to maximize shareholder value and ensure corporate conduct in an ethical and legal manner

Enerflex has added five new directors since 2020 and is committed to ensuring directors have the skills and experiences that fit Enerflex's business and strategy.



Fernando Assing
Director



Ben Cherniavsky
Director



Joanne Cox
Director



James C. Gouin
Director



Mona Hale
Director



Kevin Reinhart
Chairman



Marc E. Rossiter
Director, President,
& CEO



Thomas B. Tyree, Jr.
Director



Juan Carlos Villegas
Director

Enerflex is Well Positioned for Long-Term Success

Tomorrow Starts Today



Leading Position in
Growing Markets



Stable Infrastructure
Platform



Engineered Systems is a
Strategic Differentiator



Financial Strength
and Discipline

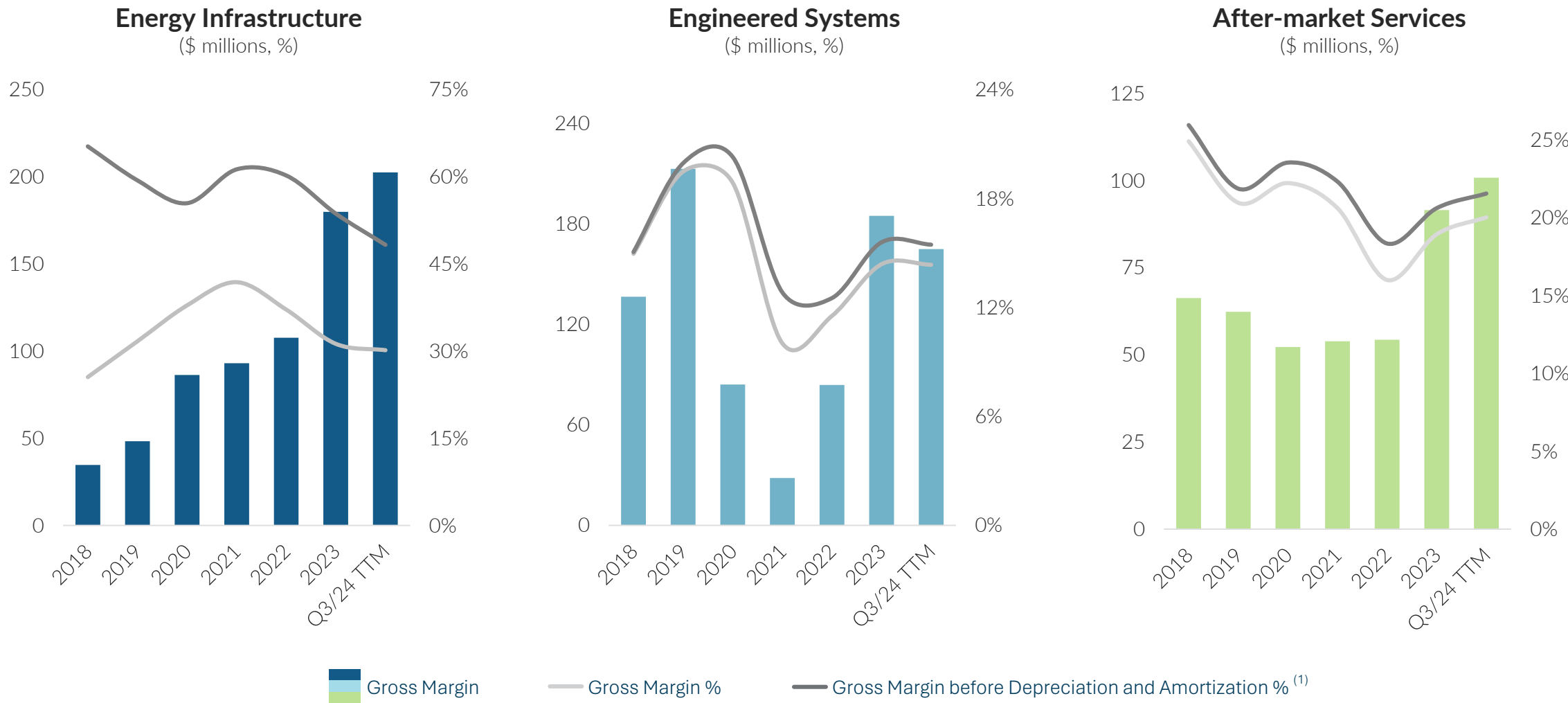
Appendix

Section



Tomorrow
starts today

Gross Margin by Product Line



1) Non-IFRS measure that is not a standardized financial measure under IFRS and may not be comparable to similar non-IFRS measures disclosed by other issuers. Refer to Enerflex's management discussion and analysis for the year ended December 31, 2023 available under the electronic profile of the company on SEDAR+.

Gross Margin by Product Line ⁽¹⁾

Three Months Ended September 30, 2024 \$ millions, except percentages	Total	Energy Infrastructure	After-market Services	Engineered Systems
Revenue	601	149	123	329
Cost of goods sold				
Operating expenses	425	58	100	267
Depreciation and amortization	35	33	1	1
Gross margin	141	58	22	61
Gross margin %	23.5%	38.9%	17.9%	18.5%
Gross margin before depreciation and amortization % ⁽²⁾	29.3%	61.1%	18.7%	18.8%

Three Months Ended September 30, 2023 \$ millions, except percentages	Total	Energy Infrastructure	After-market Services	Engineered Systems
Revenue	580	141	123	316
Cost of goods sold				
Operating expenses	430	64	99	267
Depreciation and amortization	40	34	2	4
Gross margin	110	43	22	45
Gross margin %	19.0%	30.5%	17.9%	14.2%
Gross margin before depreciation and amortization % ⁽²⁾	25.9%	54.6%	19.5%	15.5%

Energy Infrastructure Project Model



Advisory Statements

Section



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Advisory Statements

Advisory Regarding Forward-looking Information

This presentation contains “forward-looking information” within the meaning of applicable Canadian securities laws and “forward-looking statements” (and together with forward-looking information, “forward-looking information and statements”) within the meaning of the safe harbor provisions of the US Private Securities Litigation Reform Act of 1995. These statements relate to Management’s expectations about future events, results of operations, the future performance (both financial and operational) and business prospects of Enerflex, and other matters that may occur in the future. All forward-looking information and statements other than statements of historical fact are forward-looking information and statements. The use of any of the words “anticipate”, “future”, “plan”, “contemplate”, “create”, “continue”, “estimate”, “expect”, “intend”, “propose”, “might”, “may”, “will”, “shall”, “project”, “should”, “could”, “would”, “believe”, “predict”, “forecast”, “target”, “pursue”, “potential”, “objective”, “capable”, and similar expressions, are intended to identify forward-looking information and statements. In particular, this presentation includes (without limitation) forward-looking information pertaining to: expectations in respect of the growth drivers in the markets in which the Company operates in; expectations that the global demand for natural gas will continue to grow over the next decade and that U.S. and Canadian supply will need to grow to meet this demand; expectations that demand for the Company’s services in North America will continue to grow; expectations that LNG export capacity from the U.S. and Canada will more than double with 18 Bcf/d to be added by 2028; expectations that data center power demands will grow through 2030; analyst expectations in respect of adjusted gross margin by business line for 2024 and 2025; expectations that contractual counterparties will continue to honor the terms of their contracts over the remaining life of their contracts; disclosures in respect of free cash flow allocation including the potential for share repurchases, if at all; expectations that global produced water volumes will continue to grow through 2030; expectations that CO2 emission reductions in the energy sector will continue to decline through 2050 with the implementation of various energy transition solutions and that the Company is strategically positioned to enable this transition; disclosures under the slide “2025 Priorities” including: (i) expectations that approximately 65% of gross margin before depreciation and amortization for 2025 will be derived from recurring sources; (ii) expectations that the Engineered Systems backlog as at the end of the fourth quarter of 2024 provides strong visibility into future revenue; and (iii) expectations that full-year 2025 capital expenditures will be between \$110 million to \$130 million (including a total of approximately \$70 million for maintenance and PP&E capital expenditures); expectations that vertically integrated natural gas and energy transition offerings position the Company to capitalize on the growing demand for low-carbon solutions; and the ability of the Company to continue to return capital to shareholders including payment of a sustainable dividend.

All forward-looking information and statements in this presentation are subject to important risks, uncertainties, and assumptions, which may affect Enerflex’s operations, including, without limitation: the impact of economic conditions; the markets in which Enerflex’s products and services are used; general industry conditions; changes to, and introduction of new, governmental regulations, laws, and income taxes; increased competition; insufficient funds to support capital investments; availability of qualified personnel or management; political unrest and geopolitical conditions; and other factors, many of which are beyond the control of Enerflex. As a result of the foregoing, actual results, performance, or achievements of Enerflex could differ and such differences could be material from those expressed in, or implied by, these statements, including but not limited to: the interpretation and treatment of the transaction to acquire Exterran by applicable tax authorities; the ability to maintain desirable financial ratios; the ability to access various sources of debt and equity capital, generally, and on acceptable terms, if at all; the ability to utilize tax losses in the future; the ability to maintain relationships with partners and to successfully manage and operate the business; risks associated with technology and equipment, including potential cyberattacks; the occurrence and continuation of unexpected events such as pandemics, severe weather events, war, terrorist threats, and the instability resulting therefrom; risks associated with existing and potential future lawsuits, shareholder proposals, and regulatory actions; and those factors referred to under the heading “Risk Factors” in: (i) Enerflex’s Annual Information Form for the year ended December 31, 2023, (ii) Enerflex’s management’s discussion and analysis for the year ended December 31, 2023, and (iii) Enerflex’s Management Information Circular dated March 15, 2024, each of the foregoing documents being accessible under the electronic profile of the Company on SEDAR+ and EDGAR at www.sedarplus.ca and www.sec.gov/edgar, respectively.

Readers are cautioned that the foregoing list of assumptions and risk factors should not be construed as exhaustive. The forward-looking information and statements included in this presentation are made as of the date of this presentation and are based on the information available to the Company at such time and, other than as required by law, Enerflex disclaims any intention or obligation to update or revise any forward-looking information and statements, whether as a result of new information, future events, or otherwise. This presentation and its contents should not be construed, under any circumstances, as investment, tax, or legal advice.

Advisory Statements (continued)

Future-Oriented Financial Information

Guidance regarding the Company's future financial performance is based on assumptions about future events, including economic conditions and proposed courses of action, based on Management's assessment of the relevant information currently available. The guidance is based on the same assumptions and risk factors set forth above and is based on the Company's historical results of operations. The financial outlook, or potential financial outlook, set forth in this presentation was approved by Management to provide investors with an estimation of the outlook for the Company, and readers are cautioned that any such financial outlook contained herein should not be used for purposes other than those for which it is disclosed herein. The prospective financial information set forth in this presentation has been prepared by Management. Management believes that the prospective financial information has been prepared on a reasonable basis, reflecting Management's best estimates and judgments, and represents, to the best of Management's knowledge and opinion, the Company's expected course of action in developing and executing its business strategy relating to its business operations. Actual results may vary from the prospective financial information set forth in this presentation. See above for a discussion of the risks that could cause actual results to vary. The prospective financial information set forth in this presentation should not be relied on as necessarily indicative of future results.

Basis of Preparation

All financial figures and information have been prepared in United States dollars (which includes references to "dollars" and "\$"), except where another currency has been indicated, and in accordance with IFRS as issued by the IASB.

Third-party Information

This presentation includes market, industry, and economic data which was obtained from various publicly available sources and other sources believed by Enerflex to be true. Although Enerflex believes it to be reliable, it has not independently verified any of the data from third-party sources referred to in this presentation or analyzed or verified the underlying reports relied upon or referred to by such sources or ascertained the underlying economic and other assumptions relied upon by such sources. Enerflex believes that its market, industry, and economic data is accurate and that its estimates and assumptions are reasonable, but there can be no assurance as to the accuracy or completeness thereof. The accuracy and completeness of the market, industry, and economic data used throughout this presentation are not guaranteed and Enerflex makes no representation as to the accuracy of such information.

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Thanks



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